# COUNTRY UPDATE OF GEOTHERMAL DEVELOPMENTS IN KOREA

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#### ABSTRACT

This study updates geothermal energy developments in Korea. The attached tables 1, 2 and 3 represent the geothermal localities in South Korea, development of thermal water in North Korea, and the drilled-wells in South Korea respectively. Some of the basic information are additions to the previous papers.

Information is provided on the status of geothermal energy utilization in Korea, with emphasis on development from 1987 to 1994. A total of 276 sites, which respectively include 38 and 69 thermal springs in North and South Korea, have been identified with a low temperature energy use.

Thermal waters exploited from the Cretaceous Boolgooksa. Granite and the Jurassic Daebo Granite have a certain degree of higher temperature. Sufficient vertical permeability at the intersection of faults or fractures leads to the formation of thermal springs. Geologic formations, structures and sediment thickness control the geothermal field. The thermal wells in South Korea are suitable for public baths, greenhouses and fish farming. The most remarkable and significant branch in North Korea is the balneological use and building heating related to the bathing complex and resorts.

### INTRODUCTION

Historically, the geothermal energy in Korea was used by small resorts and baths. Since the 1980s, geothermal resources have been used in various ways. Tables 1, 2 and 3 are based on the extensive studies conducted by Han (1979a, 1979b, 1981a, 1981b, 1984, 1985, 1986, 1987, 1988a, 1988b, 1990, 1991, 1992, 1993), Koo et. al (1993) and Lee et. al (1986) for the Department of Home Affairs, Republic of Korea (1983, 1994), Taejon City, Provincial governments of Choongnam and Jeonbook, and the Korean Science and Engineering Foundations from 1985 to 1993 and updated in 1994.

Beginning in 1985, the provincial government of Choongnam initiated two research programs that also caused significant growth in the geothermal exploration. Geothermal energy utilization projects operate all over Korea, especially in Choongnam, Kyungbook, Kyungnam province and those provinces where the thermal water is low to moderate temperature. The great energy consumption is for baths and spars.

### GEOTHERMAL LOCALITIES AND DEVELOPMENT

Geothermal potential exists in Korea for the development of thermal water for baths, spars, greenhouses, fish farming and a limited space heating. Thermal energy from low temperature geothermal systems is used almost exclusively for these applications. According to geologic environments and heat transfer regimes, low temperature thermal resources occur in two types of geothermal systems: (1) conduction dominated systems and (2) convection dominated systems. In conductive systems, there exist high thermal conductivity contrasts and thermal gradients of rocks vertically. These conditions occur beneath the sedimentary basins, such as Onyang, Doko and Yuseong areas. In convective systems, upward migration of water transports thermal energy to reservoirs at shallow depth.

These systems occur in the areas of above-normal heat flow and active tectonic regimes, such as Donglae, Boogok, Baekahm in South Korea and Hambook province in North Korea.

Table 1 provides information about geothermal localities in, Korea according to local provinces. The information in Table 1 relies on the geothermal data of Han (1979, 1981b, 1986b, 1987, 1988a, 1988b, 1989, 1993b) and Department of Home Affairs (1983, 1994). Table 2 is developed by consulting Baekwa Jeonsuh (1982), Bookhahn Chonglahm (1993) and geologic maps. Tables 1 and 2 contain characteristics of the reserviors classfied by geologic formations. Table 1 gives temperatures of 69 warm/hot springs in South Korea by each province. Average temperature increases from 29.5°C in sedimentary/volcanic/ metamorphic rock areas to 33.2°C in the Cretaceous and Jurassic granite areas. The temperatures of reserviors have a mean value of 31.2°C and range of 25-78°C. Table 2 lists temperatures of 28 warm/hot springs in North Korca by each province. Average temperature increases from 47.3°C in metamorphic/ sedimentary/volcanic rock areas to 55.2°C in the Cretaceous and Jurassic granite areas. The temperatues of reserviors have a mean value of 51.0°C and range of 35-78°C.

Thermal water is used for public or private baths and hotels, and is more quickly developed in 1980s in South Korea. There are a lot of baths, swimming pools and sanatoriums. Medical treatment and physical therapy using thermal water have shown special effects on many illnesses which can not be cured by modern medicine. However, most of baths and resort areas are owned by individuals and private companies excluding Sooahnbo hot spring. Recently, the swimming pools for athletic training have developed in Onyang hot spring area. In 1993, there are a few greenhouses in Kyungbook and Choongnam The products raised in these greenhouses include provinces. various fresh vegetables and potted flower plants. Small plastic pipes are used in the greenhouse complex to increase temperature 2-5°C. Fish farming with ground or thermal water is practiced widely in the southern and southeastern onshore parts of Korea. There are many fishing pools in Kyungbook, Kyungnam and Jeonnam provinces. The products include fish, shrimps, turtles, eels to snails and snakes.

Geothermal application for space heating is investigated by two research projects, (1) exploration and development of geothermal energy for space heating in Masan and Changweon area (1993), and (2) exploration and feasibility study for geothermal potential in Cheju Island (1994).

# THERMAL WELLS DRILLED

Two hundred twenty nine thermal wells have been drilled during the period from 1987 to 1993, as summarized in Table 3. In addition to 229 wells in South Korea, there have been about additional 20,000 wells drilled throughout South Korea which are not documented, since they are classfied as cold water wells. Most of the wells are for production. The average depth of cold water wells is around 150m and the temperature is below 24°C. The mean and range of maximum depth of boreholes are 463.3m and 13-956m. Table 3 is developed by investigations of Han (1987, 1988a, 1988b, 1990, 1991, 1992, 1993, 1994) and KIER for lists of geothermal wells drilled since 1987.

TABLE 1 - INFORMATION ABOUT GEOTHERMAL LOCALITIES IN SOUTH KOREA

Rock<sup>1</sup> = Main type of reservoir rock.

TG - Triassic Granite
JG - Jurassic Granite

CG - Cretaceous Granite

S - Sedimentary Rock

MS - Metasedimentary Rock

M - Metamorphics

V - Volcanics

Water<sup>2</sup> = Total dissolved solids, in mg/kg, before flashing.

Categories: (1) < 1,000 mg/l (2) 1,000 to 10,000 mg/l

(3) > 10,000 mg/l

Status<sup>3</sup>

N = Identified geothermal locality, but no assessment

information available R = Regional assessment

P = Pre-feasibility studies

F = Feasibility studies

U = Commercial utilization

Year4 = Official approval by Department of Home Affairs.

		Loca	ation		Rese	ervoir		Reservoir Temp. *C and (No. Systems)	Year <sup>4</sup> Approved
Locality	Latitude	e (N)	Longi	tude (E)	Rock <sup>1</sup>	Water <sup>2</sup>	Status <sup>3</sup>		
Pusan									
Donglae	35 13	2.1	129	05.6	CG	L(2)	R, U	38-63 (33)	1981
Haewoondae	35 09	9.6	129	09.8	CG	L(2)	R, U	40-62 (9)	1981
Kyungnam									
Boogok	35 25	5.9	128	36.0	S	L(1)	R, U	54-78 (86)	1981
Maakeumsan	35 2	1.1	128	36.6	CG	L(2)	R, U	32-54 (14)	1981
Jinjeon	35 09	9.7	128	22.1	CG	L(1)	F, N	25-28	1992
Sodaab	35 24	4.0	128	34.8	CG	L(1)	F, N	34-37	1985
Kaacho	35 24	4.2	128	35.8	CG	L(1)	F. N	26	1987
Deungeok	35 33	3.3	129	05.4	CG	L(1)	F, N	30	1988
Woolsan	35 27	7.9	129	10.5	CG	L(1)	F, N	26-29	1989
Handoo	35 05	5.8	128	22.2	S	L(1)	F. N	26-29	1990
Kyungbook								20 20	1000
Baekahm	36 35	5.7	129	20.5	CG	L(1)	R, U	30-53 (33)	1981
Deokgoo		4.5	129	16.9	M	L(1)	R, U	38.5 (3)	1983
Kyungsan		1.4	128	49.3	MS	L(1)	R, U	27-29	1987
Moonjangdae		0.7	127	49.6	JG	L(1)	F, U	32.0	1985
Cheongdo		1.9	128	43.1	v	L(1)	F, U	31 - 32	1985
Kyungju		5.4	129	18.0	CG	L(1)	F, U	27	1987
Bohmoon	A STATE OF THE STA	1.0	129	16.1	MS	L(1)	F, N	25-35	1991
Pohang		1.6	129	21.7	MS	L(1)	F. U	37-42	1988
Yeongilman		7.0	129	22.8	MS	L(1)	F. N	28-30	1989
Dosahn	1	1.9	128	49.4	JG	L(1)	F. N	25.3	1991
Seokjeong		5.9	128	45.9	V	L(1)	F, N	26.9	1991
Hwanam		5.2	128	52.1	MS	L(1)	F. N	30.4	1991
Oheosa		7.5	129	23.4	MS	L(1)	P, N	27.8	1991
Jeonnam	50 51		123	20.4	MIS	L(I)	r, N	21.0	1993
Hwasoon	35 09	00	127	05.4	MS	L(1)	E 11	24	1000
Dogok	35 01		126	54.0	MS	L(1) L(1)	F, U	34	1983
Jielisan	35 18		127	28.8	M		F, N	27.5	1988
Weolchoolsan	34 48		126	39.2		L(1)	F, N	28	1987
Moodeungsan	35 08		126	56.9	CG	L(1)	P, N	28	1993
Woonlim					V/CG	L(1)	F, U	26.7	1989
Jeonbook	35 07	.8	126	57.9	V/CG	L(1)	F, N	26.5	1990
	05 05	-		50.0					
Kooahm	35 27	200	126	53.2	V	L(1)	F, N	26.2	1989
Byunsan	35 41		126	33.7	V	L(1)	F, U	25-26	1990
Seokjeong	35 25		126	44.0	V	L(1)	F, N	25-30	1990
Seongsoo	35 43		127	17.4	MS	L(1)	F, N	25.8	1990
Jooklim	35 43		127	13.9	MS	L(1)	F, N	25.8	1990
Hwasiem	35 50		127	16.7	MS	L(1)	F, N	28.2	1992
Daedoonsan	36 06		127	20.3	MS	L(1)	F, N	25.2	1992
Wangkoong	35 55	Chicago and the same of the sa	127	03.9	MS	L(1)	F, N	25-26	1992
Sangsong	35 27	.9	126	53.3	V	L(1)	P, N	25-30	1993
Choongnam	8								
Onyang	36 46.		127	00.2	JG	L(1)	R, U	32-57 (82)	1981
Doko	36 45		126	53.3	JG	L(1)	R, U	28-29 (26)	1981
Ahsan	36 51.	.1	126	59.0	M	L(1)	F, N	26.8	1989

TABLE 1 - (Continued)

		Loc	ation		Rese	rvoir		Reservoir	Year4
Locality	Latit	tude (N)	N) Longitude (E) Rock Water	Status <sup>3</sup>	Temp. C and (No. Systems)	Approved			
Deuksan	36	41.1	126	39.7	JG	L(1)	R, U	36-45 (11)	1981
Soodeok	36	38.4	126	39.0	CG	L(1)	F, N	27.9	1992
Donghaksa	36	21.5	127	15.2	JG	L(1)	F, N	30	1987
Mahgok	36	32.3	127	00.8	M	L(1)	P, N	25.8	1993
Hongju	36	35.8	126	39.9	CG	L(1)	P, N	25-34	1993
Cheonan	36	45.1	127	13.3	JG	L(1)	P, N	26-27	1994
Yuseong	36	20.8	127	20.0	JG	L(1)	R, U	29-56 (44)	1981
Choongbook									
Sooahnbo	36	50.8	127	27.1	M	L(1)	R, U	43-51 (5)	1981
Neungahm	37	05.2	127	47.9	M	L(1)	F, U	27 .	1987
Choongon	37	05.9	127	47.2	JG	L(1)	F, N	27	1987
Donsan	37	05.6	127	47.6	JG	L(1)	F, N	31.8	1992
Choongju	36	59.4	127	57.2	JG	L(1)	F, N	25.3	1990
Weolahk	36	52.6	128	04.9	JG	L(1)	P, N	25-30	1993
Kangweon									
Osaek	38	04.6	128	25.6	JG	L(1)	R, U	35	1981
Cheoksan	38	11.2	128	32.5	JG	L(1)	R, U	44	1981
Seolahk	37	09.5	128	33.9	JG	L(1)	P, N	28	1993
Weonahm	38	12.5	128	30.5	CG	L(1)	P, N	25-42	1993
Hongcheon	37	42.0	127	50.5	M	L(1)	F, N	25.1	1991
Yonghwa	38	03.4	127	43.4	S	L(1)	F, N	27.6	1992
Yeongweol	37	12.4	128	31.1	M	L(1)	F, N	25.7	1992
Kyunggi									
Icheon	37	16.4	127	27.3	JG	L(1)	R, U	31 (6)	1981
Yahkahm	37	37.7	126	33.2	S	L(1)	F, N	28.6	1989
Hwaseong	37	08.4	126	52.4	M	L(1)	F, N	26.6	1992
Weolmoon	37	06.7	126	52.6	M	L(1)	P, N	25.8	1993
Deokjeong	37	41.2	126	27.2	M	L(1)	F, N	27-31	1992
Sinbook	37	57.8	127	06.9	M	L(1)	F, N	25.9	1992
Ildong	37	58.8	127	20.5	JG	L(1)	P, N	31-35	1993
Yongmoon	37	-28.7	127	34.4	M	L(1)	P, N	26	1993

TABLE 2. INFORMATION ABOUT GEOTHERMAL LOCALITIES IN NORTH KOREA

Locality		Loc	ation		Rese	rvoir		Reservoir	Year <sup>4</sup> Approved
	Lati	tude (N)	Longit	tude (E)	Rock <sup>1</sup>	Water <sup>2</sup>	Water <sup>2</sup> Status <sup>3</sup>	Temp. C and (No. Systems)	
Yangkang								40	1000
Bocheon	41	32.8	128	23.1	V	L(1)	U	40	1982
Hahmbook									*****
Panjang	42	01.5	129	57.1	TG	L(1)	U	35	1982
Yongcheon	41	45.7	129	35.9	M	L(1)	U	39	1982
Onpo	41	39.8	129	30.3	M	L(1)	U	57	1982
Jueul	41	35.7	129	32.6	M		U		1982
Bosang	41	32.6	129	21.6	CG		U		1982
Seongcheon	41	33.3	129	26.5	CG		U		1982
Kwanmo	41	33.1	129	28.8	CG	L(1)	U	51	1982
Sienwoong	41	21.3	129	28.8	V		U		1982
Sampo	41	16.5	129	45.0	M		U		1982
Hwangiin	41	06.7	129	41.3	M	L(1)	U	52	1982
Eunsoo-									
pyung	41	03.0	129	21.9	V		U		1982
Sihbil	40	59.6	129	16.0	S		U		1982
Secheon	40	51.9	129	08.6	M	L(1)	U	70.1	1982
Songheung	40	45.7	129	06.3	M	L(1)	U	46	1982
Pyungbook	10								
Sakju	40	19.6	125	02.9	M	L(1)	U	59	1982
Woonsan	40	06.3	125	54.1	TG	L(1)	U	54.4	1982
Sahcheon	39	58.9	125	53.5	JG	L(1)-	U	39	1982
Jakang	33	20.0	100	50.0	,-				
Weonheung	40	12.1	126	29.5	M	L(1)	U	45	1982
Sohmoo	40	12.1	126	43.6	M	L(1)	U	51	1982
Sommoo	40	12.0	120	70.0	141	1 2/1/			

TABLE 2 - (Continued)

		Loc	ation		Res	ervoir		Reservoir	Year <sup>4</sup> Approved
Locality	Lat	itude (N)	Longi	tude (E)	Rock <sup>1</sup>	Water <sup>2</sup>	Status <sup>3</sup>	Temp. 'C and (No. Systems)	
Pyungnam								•	
Onyang	39	59.6	126	46.3	CG	L(1)	U	60	1982
Yongkang	38	51.8	125	13.8	CG	L(3)	U	55	1982
Seongcheon	39	20.1	126	03.9	JG	L(1)	U	45.5	1982
Yangdeok	39	15.2	126	40.0	CG	L(1)	U	49	1982
Seoktan	39	12.6	126	50.1	CG	L(1)	U	78	1982
Hahmnam									1002
Inheung	39	29.0	127	22.4	M	L(2)	U	36.5	1982
Hwangnam								00.0	1302
Chojeong	38	38.9	125	29.4	M	L(2)	U		1982
Anahk	38	35.0	125	24.1	CG		U		1982
Dahlcheon	38	24.2	125	14.7	CG	L(1)	U	45.5	1982
Samcheon	38	22.2	125	20.4	CG	L(1)	U	54	1982
Songhwa	38	19.9	125	09.0	CG	L(1)	U	46.7	1982
Sihncheon	38	21.2	125	31.2	M	L(1)	U	54.7	1982
Ihmok	37	59.3	125	35.2	M		U	0	1982
Pyungsan	38	07.8	126	12.8	JG	L(1)	U	54	1982
Baecheon	37	59.3	126	18.5	M	L(1)	U	73.8	1982
Kangweon								70.0	1002
Lohtan	38	53.1	127	03.8	JG	L(1)	U	52	1982
Kalsan	38	48.3	127	02.5	JG	L(1)	Ü	45	1982
Oekeumkang	38	41.4	128	10.1	CG	L(1)	U	43.4	1982

# TABLE 3 - WELLS DRILLED FOR THE UTILZATION OF GEOTHERMAL RESOURCES IN SOUTH KOREA

\* Type or purpose of well and manner of prodution (Use one symbol from column(1) and one from column(2))

- (1) T = Thermal gradient or other scientific purpose
  - E = Exploration
    P = Production

  - I = Injection
  - C= Combined electrical and direct use
- (2) A = Artesian P = Pumped

  - F = Flashing

Locality	Year Drilled	Type of Well		Total Depth	Maximum Temp.(℃)	Thermal Gradient	Flow Rate
	Drinco	(1)	(2)	(meter)	Temp.(C)	(°C/km)	(kg/s)
Pusan							
Eumkoong	1990	P	P	602	28.4		
Donglae-1, 6	1992	P	P	204	38.4		
Kyungnam							
Eunhyun	1992	E	P	684	32.9	25.0	8.1
Nahmchang-1, 2	1988	E	P	464	26.6	20.0	0.1
Taehwa-1, 2	1990	E	P	592	30.0		
Eunyang-1, 3	1987	E E E	P	624	30.0	26.0	2.9
Euichang-1, 2	1990	E	P	454	28.2	25.3	-
Dongsan	1991	E	P	454	34.2	20.0	112
Koseung-1, 11	1989	E E	P	424	24.7	21.0	5.9
Sahcheon	1988	E	P	628	31.3	24.9	3.5
Hadong	1991	E	P	738	28.4	2	0.0
Keochang-1, 2	1989	E	P	502	25.8	25.0	
Kyungbook							
Taegu	1991	E	P	698	30.1		A Fig.
Kyungsan	1990	P	P	602	28.7	23.5	-
Kyungju-1, 2	1989	P	P	594	27.5	23.7	200
Okmyung-1, 6	1987	E	A	256	22.3	22.6	11.6
Pohang-1, 6	1988	P	P	526	42.0	29.8	3.5
Youngil-1, 4	1989	P	P	410	28.0	26.7	8.1

TABLE 3 - (Continued)

Locality	Year Drilled	Type of Well	Total Depth	Maximum Temp.(°C)	Thermal Gradient (°C/km)	Flow Rate (kg/ s)
		(1) (2)	(meter)		(C/ KIII)	
Sihnkwang-1, 4	1992	E A	160	32.4		
Youngcheon-1, 2	1989	E P	536	29.3		
Hwanam	1990	E P	652	31.9	25.0	1.6
Keumho-1, 4	1992	E P	604	33.7		
Andong-1, 2	1989	E P	534	26.1	23.5	3.4
Euiseong-1, 4	1992	E P	816	32.6		
Jeonam						
Youngahm-1, 3	1990	E P	650	28.1		
Yeosoo	1988	E P	620	30.0	25.4	-
Koorie	1987	E P	580	28.3	24.3	-
Dogok-1, 10	1987	E A	60	16.6	22.7	3.2
Kwangju-1, 4	-1988	P P	688	27.6	22.0	2.9
Cheju	1000					
Bookcheju-1, 2	1990	E P	670	37.8		
Sehwa-1, 5	1992	E P	712	27.3		
Jeonbook	1002	-				
Wanju-1, 5	1990	E P	658	31.8	26.0	3.3
Woonju	1990	E P	568	25.1	-5.0	
Keumdang-1, 2	1989	E P	698	28.6		
	1992	E P	680	29.8		
Iksan		E P	696	29.2	21.5	2.7
Jinahn	1990			28.4	22.0	2.1
Soonchang-1, 2	1989		655		24.0	
Kochang-1, 2	1989	E P	672	29.4		
Booahn-1, 3	1989	P P	604	28.1	25.0	-
Jangsoo	1989	T -	308	19.8		
Nahmweon	1989	Т -	350	21.4		
Choongnam						
Sahgok	1992	E P	804	23.7		
Cheonan-1, 2	1991	E P	540	25.3		
Onyang-1, 6	1987	E P	250	25.2	30.0	7.5
Doko-1, 7	1989	P P	298	27.3	25.0	6.9
Yuseong-1, 4	1990	P P	464	31.1		
Songseok	1989	T P	600	26.6	20.0	-
Hongseong-1, 2	1991	E P	580	30.2		
Deoksan-1, 15	1987	P A	128	31.8	30.0	5.8
Sahbkyo	1991	E P	736	34.1		
Kyuahm-1, 6	1992	E P	670	29.7		
Kangrae	1992	T P	500	30.5		
Choongbook						
Cheongweon-1, 2	1989	E P	634	26.5		
Choongju-1, 4	1988	P P	612	25.6	21.1	3.1
Joongweon-1, 3	1989	E P	678	33.5	20.0	-
Songgae	1992	E P	250	35.6		
Keoisahn	1990	E P	570	27.5	20.7	-
Kangweon	1000		310			
Hongcheon-1, 2	1989	E P	656	28.4	22.4	-
Youngweol	1969	E P	838	31.2	56.4	
			498	31.1	30.0	5.2
Sokcho	1991			34.5	30.0	5.2
Koseong-1, 7	1991		364			
Domoon-1, 2	1992	E P	726	37.8		
Kyunggi				00.0		
Ahnseong	1992	E P	598	26.6	20.0	
Yangpyung	1992	E P	604	27.9	23.2	-
Hwaseong-1, 5	1989	E P	690	28.7	23.2	3.1
Kimpo	1987	E P	688	27.1	23.0	1.4
Ahnsan	1990	E P	654	27.2	20.0	0.9

TABLE 3 - (Continued)

Locality	Year Drilled		oe of Vell (2)	Total Depth (meter)	Maximum Temp.(で)	Thermal Gradient (°C/km)	Flow Rate (kg/s)
Booleum	1990	E	P	644	27.9	25.5	3.2
Pocheon	1990	P	P	592	29.1	26.0	6.4
Ildong-1, 11	1990	E	P	494	34.8	30.0	9.8
Hwacheon-1, 2	1990	E	P	688	31.1		
Seoul							
Myonmok	1991	E	P	580	29.2		
Sanggae	1989	E	P	322	21.9	25.8	-
Onsoo	1989	E	P	292	19.8	23.2	-

#### CONCLUSION

The geothermal potential is large for the low temperature energy in Korea. Based on the geothermal data of Tables 1, 2 and 3, listed in this paper, drilling projects were conducted for the business and regional development. The limited space and district heating using geothermal energy greater than 50°C can be estimated to have a potential around 10 sites. Greenhouses can utilize thermal temperatures as low as 24°C. There are many geothermal resources, but limited information is available about them. Fish farming is one of the fast growing application of thermal water. Only a very small part of that is geothermal and it is well known that growth rate is enhanced with geothermal aquaculture where water temperature is maintained relatively constant.

The private programs of the late 1980's were encouraged. For the all geothermal projects, commercial exploitation is now a reality and the drilled wells of geothermal exploration are still being utilized. Because of the control of government and the economic conditions, the competitiveness of geothermal energy development has declined in 1990s, and the cost of geothermal exploration and confirmation is constraining accelerated development. Table 3 significantly shows more drilled wells. There is an enormous potential of using low temperature energy for baths, greenhouses and fish farming. However, there is a need for the governmental support and control of drilling projects for the exploitation of new geothermal energy and country update of thermal information.

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