

Geothermal Development In  
Sabalan, Iran

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Geothermal energy development projects in Iran began in 1975. Results indicate that Iran has substantial geothermal potential in the northern Provinces. With respect to higher priority, the regions of Sabalan, Damavand, Maku-Khoy and Sareine are considered as promising prospects for electric Power generation.

The Sabalan region contains of the three promising zones at Meshkinshahr, Boushli and Sareine, where according to geothermometric studies, the range of their average subsurface reservoir temperatures are 140-251°C. Pursuant to hydrogeological, geophysical and geochemical interpretations, the Meshkinshahr area has been selected for the first exploration drilling site.

### Introduction

Interest in the geothermal energy originated in Iran since Mr. James R. McNitt, a United Nations geothermal expert visited Iran (December 1974). He reported that Iran has very promising prospects for geothermal energy development. Upon Mr. McNitt's recommendations in 1975, a contract between Ministry of Energy (MOE), ENEL (Ente Nazionale per l'Energia Elettrica of Italy) and TB (Tehran Berkeley consulting Engineers of Iran) was signed for geothermal exploration in Northern part of Iran (Azarbaijan & Damavand regions).

Final reports of the regional investigations performed for those areas were delivered during 1980-1983. According to these reports and investigations of Electric Power Research Center (EPRC), priorities were given to the Sabalan, Damavand, Khoy-Maku and Sahand regions. Such findings were approved by Dr. Valgardur Stefansson (Interregional Adviser on Geothermal Energy, United Nations) on his visit to Iran of 1989.

Since 1993, feasibility studies to justify exploration drilling and approximate the reservoir capacity in the Sabalan and Damavand regions were carried out by EPRC. As a result, respectively, the geothermal potential of the two regions are estimated to be  $48 \times 10^{18}$  and  $5 \times 10^{18}$  joule.

This article will cover exploration activities in the Sabalan region.

### Geology of Sabalan

Sabalan is a Quaternary stratovolcanic mountain, that at the present time is at the solfatara stage. Surface geological surveys of the Sabalan area show that most of the area is covered by extrusive rocks.

The Sabalan region has three geologically distinct provinces, they are as follows: Northern, southern and Sabalan volcanic provinces.

Rock types of the Northern volcanic province consists of the following sequence: Andesite ash flows, andesite porphyry and quartz latite unit.

These volcanic areas have been intruded by a Monzonite, believed to be equivalent to the southern quartz Monzonite that is dated from 22.5 to 23.0 m. Y. The youngest volcanic unit appears to be an andesite ash flow.

The southern Volcanic province is bounded on the north by the main road between the cities of Sarab and Ardebil, and extends southeast toward the study area boundary. Rock types of this province are as following in an young to old sequence:

Alluvium, terrace conglomerates, volcanoclastic sediments, olivine basalt porphyry flows, hornblende andesite porphyry flows and pre-volcanic sediments. The pre-volcanic sediments are the oldest rock units in the Sabalan zone.

The Sabalan province shows characteristics of an earlier strombolian type eruptions, therefore in some localities there is evidence of weak to violent eruption of moderately fluid lava, generally of an andesitic to basaltic composition and thicker blocky flows. Rock types of this area are as following in an young to old sequence:

Alluvium, quaternary terrace conglomerate, volcanoclastic sediments, quartz latite flows, Post caldera andesite, basalt flows, latite porphyry flows, andesite flows, quartz monzonite intrusions, latite porphyry flows, mafic andesite flows, and pre-volcanic sediments

Regional stratigraphy of the Sabalan is related to the sedimentary substratum (Fig. 1&2) that is taken from the bibliographical data regarding the surrounding areas and north of Iran in general.

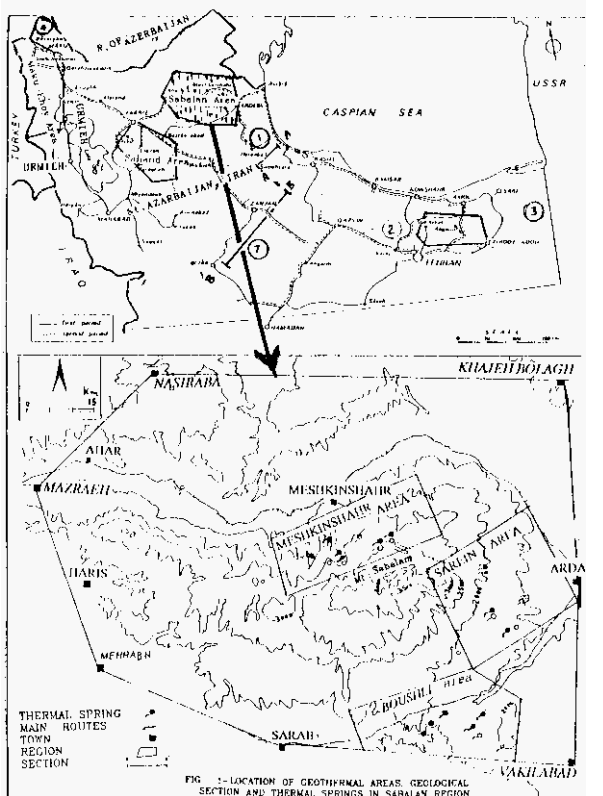


FIG. 1-LOCATION OF GEOTHERMAL AREAS, GEOLOGICAL SECTION AND THERMAL SPRINGS IN SABALAN REGION

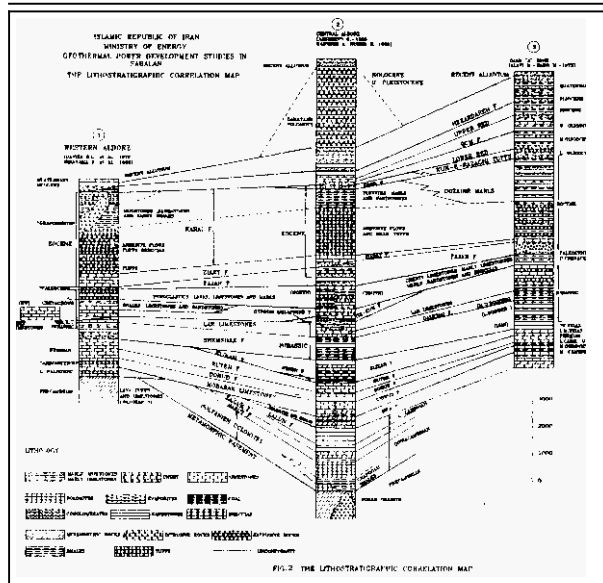


FIG. 2 THE LITHOSTRATIGRAPHIC CORRELATION MAP

### Tectonics

Since the Sabalan is covered by volcanic debris and extrusives, there are no outcrops of the sedimentary substratum. Therefore it is impossible to identify its tectonic and structural lineaments. Structural information is derived from the neighboring regions.

Azarbaijan is situated on the eastern part of the Turkish continental plateau, which lies on an intracontinental orogenic zone between the Eurasian and Arabian plates.

As an effect of the principal Alpine diastrophism, the Alborz and Zagros chains have converged in the structural unit of the continental plateau.

The Sabalan region is situated on the eastern part of the plateau, that is near the margin of the Caspian sea.

### Thermal springs

There are more than 17 thermal springs in the Sabalan region. These springs are scattered from the northwest flank to the southeast of Sabalan and distributed in groups; Meshkinshahr, Boushli and Sareine (Fig. 1)

The average temperatures of the thermal springs are about  $40^{\circ}\text{C}$ . The hottest springs are situated in the Meshkinshahr group ( $85^{\circ}\text{C}$ ) and the Boushli group ( $77^{\circ}\text{C}$ ).

The maximum flow rate in the Meshkinshahr group is 9000 l/min and in the Sareine group about 4000 l/min, there is no record on Boushli group.

Practically all springs display considerably a higher flow rate in May than in August.

### Hydrology & Hydrogeology

As a result of local uplifting of the sediments in sabalan area and due to volcanic forces or fast cooling of the extrusive rocks, the area is highly fractured. According to the fracture studies, it appears that the major element influencing hydrology of spring's reservoir is the sabalan Caldera. Due to the collapse and its associated features (ring fractured, etc), it is found that there is an excellent collecting area for water runoff. In fact the caldera area is responsible for directing the ground waters along the fractures into the subsurface reservoirs

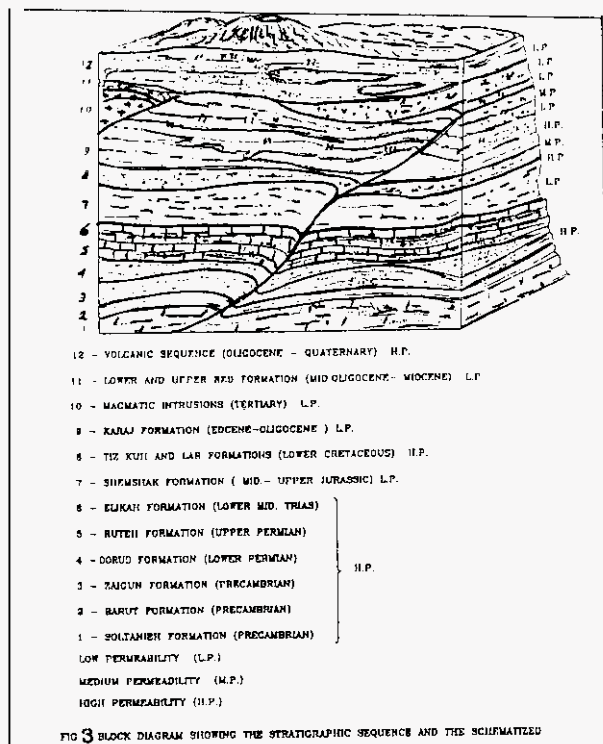
### Reservoir Rocks and Caprocks

With regard to stratigraphic sequence, permeability and porosity characteristics, the reservoir rocks of sabalan, from old to young, are as follows: (Fig. 31

The Cambrian rocks, mainly composed of limestones, dolomites and sandstones display a good permeability and porosity (e.g. Soltanieh F. Barut F. Zaigum F. & Lallun F.). The permo-Triassic succession made up of quartzite alternated with limestone and dolomite, also displays a good permeability when fractured (e.g. Dorud F., Ruteh F. & Elik F.).

The Shemshak formation (Jurassic) with composed thickness of about 1000m Shale, siltstones and sandstones can be considered as impermeable caprocks, for the above mentioned Cambrian-Permian succession.

The calcareous rocks of Lar, Tiz-Kuh and Orbitolina limestones (Mid. Jurassic - Lower Cretaceous), approximately 400-500 m thick, display good permeable reservoir rocks, that is overlain by Karaj formation (Eocene-Oligocene) as a caprock. This formation is mainly made up of volcanic rocks (Lavas and to a lesser degree, tuffs), but layers of limestones and gypsum are present locally. The overall permeability of this formation is medium, even if locally it can be high in correspondence with lithoid and slightly altered lava or low in layers of ceneritic tuffs. There are also layers with low permeability that can be considered caprock,



### The Deep Geological structure

Gravimetric surveys were carried out in the Sabalan region in order to construct the deep geological structures of the area.

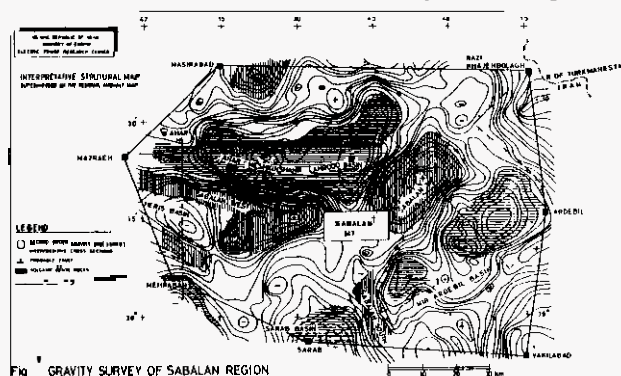
In the NE sector of the area (Fig.4) the strong positive anomaly corresponds to the mountainous chain which lies parallel to the Caspian sea.

Regional effects decrease in the SW direction, and the center of this anomaly most likely lies outside the surveyed area in correspondence with the mountainous massif of Sahand.

The negative anomaly is caused by an extended depression filled with lighter volcanic formations.

Details of the high gravity values are as follows: (Fig.4)

- The rectangle-shaped structure present to NE of the Sabalan volcanic cone, due to higher density mass



ic nature.

- The system of structure that winds south of volcanic massif presents smaller anomalies to the preceding ones.

Sabalan lies at the point of intersection of views, and represents the youngest volcanic eruption.

The main negative anomalies are: that of Ahar, Meshkinshahr & Lahrood basin on the northern part of Sabalan massif; the anomaly of the Nir-Ardebil basin (Sareine basin) that is situated on the eastern side of Sabalan mountain and the anomaly of the Sarab basin (Bushli area) that is located on southern part of the Sabalan. These three basins are the main structures of geothermal reservoirs in the Sabalan region.

There are two possible interpretation to explain these relative negative anomalies:

- The anomalies are caused by real tectonic depression (grabens) filled with recent and partially incoherent sediments, i.e. lower-density sediments.

The anomalies are developed by the presence of lower density subsurface volcanic rocks. That is to say, rocks are constituted from tuff and other pyroclastics. The negative anomaly is thus caused only by a lateral horizontal variation of the lithological facies. In support of this second hypothesis there is the ascertained presence of some volcanic effusive formations inside the "basin" as well as in the central part of the volcanic mass.

The final interpretation of the two possibilities is that the basins are of a tectonic nature (grabens) and filled in part with lighter tuffaceous volcanic formation.

### Geochemical Exploration:

Geochemical studies of the Sabalan region recorded 65 types of spring waters, 14 gases, 30 hydrothermal alteration areas and deposits, and 335 run off waters.

The samples collected from four zones (Fig.1) are as follows: Sareine: 1001, 1002, 1003, 1004, 1007, 1008, 1009, 1010 and 1011. Boushli: 1005, 1006, 1045, 1045A, 1046, 1048, 1051, 1052, 1102 and 1103. Meshkinshahr: 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023 and 1075. Ahar: 1070.

The analyses of samples was carried out in two different laboratories by Tehran Berkeley consulting Engineers (T.B) and ENEL (Italy). The results of the both analyses are well matched.

The results of the chemical analyses (table1-3) were used for geothermometer calculations with computer code WATCH (Andersson et al. 1982). For such calculations, the quartz temperature was selected as a reference temperature (The subsurface temperature).

When computer codes are used to simulate unknown conditions, certain assumptions are made about the processes taking place. With the WATCH method of

Table 1: Chemical composition in mg/l of the samples from Meshkinshahr

Sample No.	$\theta_C$	l/sec	pH/ $\theta_C$	SiO <sub>2</sub>	B	Na	K	Ca	Hg	CO <sub>2</sub>	SO <sub>4</sub>	H <sub>2</sub> S	Cl	F	TDS
1012	38.5	0.7	2.7/25	60.0	0.53	182.0	32.1	28.1	10.30	760.0	528.0	85.0	88.8	0.6	936.0
1013	6.5	0.2	5.5/25	81.0	0.03	20.9	3.9	32.1	6.20	46.0	139.0		1.8	0.3	317.0
1014	49.5	0.7	6.7/25	109.0	0.16	221.0	16.8	74.2	49.80	845.0	274.0		4.6		1132.0
1015	11.0	0.1	5.7/25	88.0	0.05	29.9	3.9	68.1	46.20	1232.0	134.0		1.5	0.3	612.0
1016	37	0.1	6.0/24	154	3.35	322	43.0	80.2	19.5	376.0	283.0		426.0	1.0	1464.0
1017	83.5	16.7	6.5/22	128	7.78	690	105.6	124.2	21.90	163	432.0		958	1.4	2610.0
1018	44.5	0.5	5.7/22	26	0.80	80.5	30.1	92.2	24.30	366	480		1.8	1.0	878.0
1019	14.5	0.2	6.8/22	60	0.10	13.1	5.5	28.1	5.22	78	33.1		6.0	1.0	258
1020	11.5	0.1	7.5/22	37	0.12	11.9	3.0	42.1	8.38	125.0	4.8		5.0	0.3	253
1021	16.5	0.3	7.6/22	58	0.08	19.1	4.3	22	5.83	72	12.		12.1	0.1	201
1022	22	6.7	7.6/22	71	0.07	15.	4.7	4.7	14	3.04	77		9.6	0.2	174

Table 2 Chemical composition in mg/l of the samples from Boushli

Sample No.	$\theta_C$	l/sec	pH/ $\theta_C$	SiO <sub>2</sub>	B	Na	K	Ca	Hg	CO <sub>2</sub>	SO <sub>4</sub>	H <sub>2</sub> S	Cl	F	TDS
1005	77	0.1	7.3/22	76	24.8	2208	266	54.1	31.6	1269	130		2911	2.8	6316
1045	40.5	0.1	6.7/22	92	29.16	2001	258	130	24.3	1165	274		2804	1.8	6446
1046	41.5	0.1	6.7/22	150	20.52	2093	176	190	42.5	1620	1056	7.3	2094	1.9	7006.
1047	12	0.1	7.2/22	60	0.80	17.0	3.0	28.0	4.13	107.0	13.4		8.8		245.0
1048	52.5	0.2	7.0/22	87	20.57	1587	219	180	25.5	1190	235		1988	1.5	4729
1051	22.0	0.2	6.6/22	86	23.76	1817	219	220	52.20	1710	161.0		2201	1.1	5605.0
1052	40.5	0.2	6.5/22	77.0	28.08	2093	270	220	59.5	1860	1056		2485	0.5	6474
1102	11.0	0.1	6.5/22	40	0.39	98.9	3.2	86.2	26.7	284	245.0		22	0.4	768

Table 3: Chemical composition in mg/l of the samples from Sareine

Sample No.	$\theta_C$	l/sec	pH/ $\theta_C$	SiO <sub>2</sub>	B	Na	K	Ca	Hg	CO <sub>2</sub>	SO <sub>4</sub>	H <sub>2</sub> S	Cl	F	TDS
1001	17	0.1	5.9/22	106	0.04	25.3	6.7	54.1	13.40	903	34.6		4.3	0.1	390
1002	11	0.3	6.3/22	84	0.08	12.4	2.0	46.1	12	361	12		3.9	0.4	288
1003	15.5	0.1	5.6/22	78	0.04	13.1	2.5	42.1	9.8	139	48		5.0	0.4	277
1004	46.5	1.3	6.0/22	105	1.94	190.9	36	72.1	18.2	932	96		209.4	0.3	936
1007	23	0.1	5.5/22	107	0.45	62.1	16.8	44.1	12	190	96		29.1	0.7	446
1008	12.5	0.6	7.1/22	54	0.10	19.1	1.4	80.2	11.2	198	38.9		3.0	0.8	361
1009	35.5	1.0	4.6/22	84		23	6.3	172	8.6	485	485	0.2	2.0	0.5	876
1010	16.5	0	6.5/22	56		15.4	2.5	92.2	9.6	95	230		1.0	0.6	510
1011	11.5	0.2	6.5/22	35	0.09	16.1	1.9	86.2	14.6	204	12		8.2	1.1	321

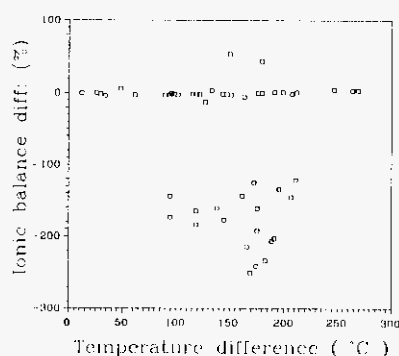


Fig 5 Relation between the differences in NaK and quartz temperature and the differences in ionic balance for surface and deep water

calculation, the assumption is that there is no mixing takingplace. If however, there is mixing takingplace between the thermal water and ground water, the result of the calculation will be in error. This is true in the case of samples taken from Sabalan region. First, the large variation in flow rate of the springs indicates that ground water influences the springs flow rate. Secondly, the calculated NaK temperature is based on the ratio between the concentration of Na and K, & SiO<sub>2</sub> in the water. so mixing will have at less influence on the NaK temperature than that of SiO<sub>2</sub>. The third reason is that whereas the ionic balance of the samples is in all cases good, the ionic balance of the calculated deep Water composition is frequently not in balance.

The table 4. shows the difference between SiO<sub>2</sub> temperature and NaK temperature for the samples from Sabalan together with the ionic balance for the surface

Table 4 : Silica, NaK temperatures and ionic balance for surface and deep water at Sabalan

Sample	T Qz $\theta_C$	T NaK $\theta_C$	Surface water Balance	Deep water Balance
1012	105	252	-10.81	41.97
1013	118	269	1.26	-159.96
1014	113	171	-8.98	-8.20
1015	112	224	5.59	-198.08
1016	150	226	0.15	-191.54
1017	141	245	5.05	7.54
1018	70	341	-6.48	-3.22
1019	105	355	14.66	15.99
1020	84	303	15.29	15.86
1021	104	291	15.95	16.54
1022	114	321	14.13	14.66
1005	116	220	-2.82	-2.84
1045	124	227	-1.82	-1.49
1046	149	177	0.93	3.78
1047	105	183	-16.47	-15.32
1048	122	235	2.42	2.81
1051	121	219	1.99	2.68
1052	116	224	-3.90	3.05
1102	87	100	14.11	15.76
1001	131	300	-19.57	-199.05
1002	120	252	-1.69	-7.54
1003	117	272	77.24	-184.91
1004	131	263	.86	-196.35
1007	132	308	63.14	-185.11
1008	100	170	18.16	22.17
1009	120	307	3.30	-142.42
1010	102	253	.27	0.81
1011	81	220	64.67	67.34

samples and the calculated ionic balance for the deep water. Figure 5 shows a relation between NaK and quartz balance between surface and deep water. The samples fell mostly into two Categories, those with relatively good agreement between the ionic balance and those with relatively poor ionic balance at surface end those calculated for the deep waters.

The mixing of thermal water with ground water influences the calculated geothermometers as mentioned

Table 5 : Geothermometers for samples from Meshkinshahr

Samples No.	L/S	Temperatures in °C										CORR. 1/3	
		Spring	CH	QZ	QZ ADIAB.	AMORPH	Crist.		NAK	NAKCA			CO <sub>2</sub> 4/3
							α	β		4/3	1/3		
1012	17	50	114	142	110	0	50	13	261	44	79	71	77
1013					123	7	75	27	269	-5	81	-	--
1014					137	21	91	43	169	21	60	39	28
1015					127	11	80	31	224	-26	46	-	--
1016					154	40	113	63	226	46	80	82	87
1017					145	30	101	52	243	87	110	112	123
1018					78	0	24	0	384	22	98	78	85
1019					110	0	60	13	407	4	113		
1020					91	0	38	0	313	-9	YY		
1021					108	0	53	11	296	14	112		
1022	U	24	92	120	118	2	69	22	342	27	130		

Table 6: Geothermometers for samples from Boushli

Samples		Temperatures in °C											
No.	L/S	Spring	CH	QZ	QZ ADIAB.	AMORPH	Crist.		NAK	NAKCA		CO <sub>2</sub> 4/3	CORR. 1/3
							α	β		4/3	1/3		
1005	0	77	94	122	120	4	72	24	215	153	112	138	107
1045	0	41	104	131	125	13	82	34	222	113	97	161	147
1046	0	42	134	161	153	39	111	61	178	87	78	107	103
1047	0	12	82	110	110	0	60	13	261	-4	88		
1048	0	53	101	130	126	10	75	31	230	101	99	151	150
1051	0	22	101	129	126	10	78	30	215	88	85	106	105
1052	0	41	95	123	121	4	72	25	222	95	87	107	103
1102	0	11	63	92	94	0	42	0	103	-15	34		

Table 7 : Geothermometers for samples from Sareine

Samples No.	L/S	Temperatures in °C											CO <sub>2</sub> 4/3	CORR. 1/3
		Spring	CH	QZ	QZ ADIAB.	AMORPH	Crist.		NAK	NAKCA				
							α	β			4/3	1/3		
1001	0	17	112	140	135	20	90	41	320	-23	70	80	86 78	
1002	0	11	99	128	125	8	77	29	246	-30	57			
1003	0	16	95	124	121	5	73	25	272	-23	68			
1004	1	47	112	140	135	19	89	41	270	33	79			
1007	0	23	113	141	136	20	90	43	325	22	93			
1008	1	13	77	105	106	0	55	8	185	-31	51			
1009	1	36	99	128	125	8	77	29	326	-26	55			
1010	0	17	79	107	107	0	57	10	250	-26	69			
1011	0	12	57	86	89	0	36	0	213	-32	55			

above. Table 5-7 shows several geothermometer readings for the samples from Meshkinshahr, Boushli and Sareine.

It is assumed that the discrepancy between the calculated NaK and quartz temperatures are due to mixing of the thermal waters with ground water. If that is the case, the calculated quartz temperatures become too low, and in fact **all** temperatures in tables 1-2 are lower than the NaK temperatures. It is of interest to know whether the three thermal areas in Sabalan are independent geothermal systems or if the thermal independent fluid originates from a **common** source. Most of chemical components in thermal waters are temperature dependant. **However**, this is not the **case** for Cl and B. For a given geothermal system the B/Cl ratio is therefore constant (Fig 6). This indicates that the three **areas** of Meshkinshahr, Boushli and Sareine can have a **common** source of thermal water. If the thermal water at Meshkinshahr, Boushli and sareine have **common** source, it is expected that this system located at high elevation would be more influenced by boiling effects of springs located at lower elevation, and the springs at low elevations are

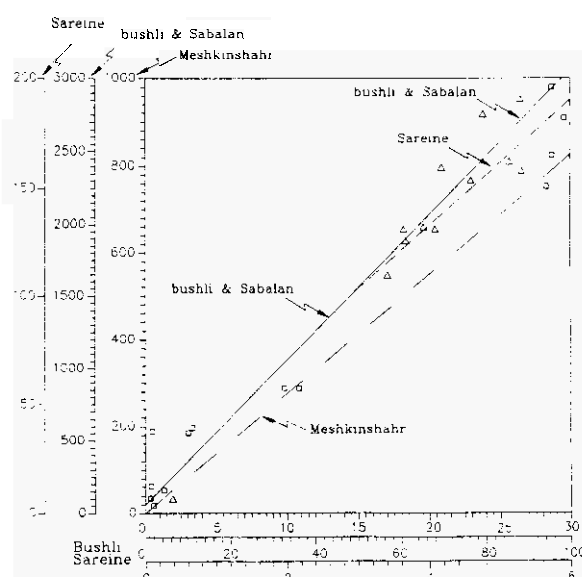


FIG.6 - Relation between Cl & B for samples from meshkinshahr, Boushli, Sareine & Sabalan (all) the best linear fit corresponds to the B/Cl Ratio 27.5, 29.7, 31 & 30.5

expected to have higher concentration in Cl. Figure 7 shows the relation between Cl and elevation of springs in the Sabalan area.

At present, it seems most appropriate to assume that there is only one up flow zone in the Sabalan area, and such flow zone is closer to Meshkinshahr than the other thermal areas.

The main conclusions of the chemist from the samples taken in the Sabalan area are as follows:

- Thermal water is mixed with groundwater. The different degree of mixing and local ground water conditions offsets the results of usual chemical calculation of subsurface conditions as geothermometers.
- The B/Cl ratio in thermal water from Sabalan indicates that the thermal waters in Meshkinshahr, Boushli and Sareine can have a common source.
- The low pH value for sample 1012 in the Meshkinshahr area is due to mixing of  $H_2S$  gas with groundwater.
- The thermal waters in the Sabalan region originated from a high temperature geothermal source. Temperatures in excess of  $150^\circ C$  are expected to be found in deep wells.
- The up flow zone of Sabalan geothermal system is expected to be found at relatively high elevation and the Meshkinshahr area is considered to be the most promising area for exploration drilling.

The average value for the Quartz and NaK geothermometers are  $130^\circ C$  and  $251^\circ C$  respectively.

#### Conclusions:

Surface geothermal explorations (geological, geophysical and geochemical) have been carried out in the Sabalan region. Results of the feasibility studies performed for three zones of high geothermal potential ( $48 \times 10^6$  Joules) in the Sabalan region indicate the following order of priority: Meshkinshahr, Boushli and Sareine. According to geothermometric evaluations, the average temperature of deep reservoirs are  $130^\circ C$  (Qz) and  $251^\circ C$  (NaK). Therefore the Sabalan region has the highest geothermal potential in Northern Iran. This region is recommended for the first exploration drilling and electrical generation from geothermal energy in Iran.

Thus it is concluded that the next step in geothermal development in Iran will be exploration drilling in the Meshkinshahr zone.

In order to eliminate risk in exploration drilling, it is highly recommended to carry out magnetotelluric survey in the Sabalan area. However the present geothermal data from Sabalan area is sufficient to justify exploration drilling.

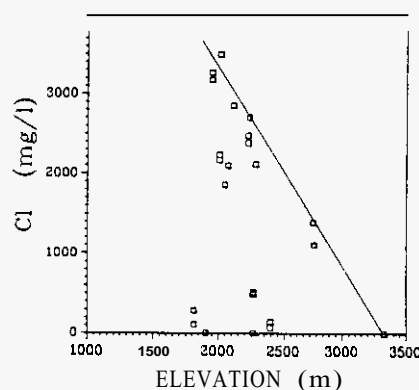


Fig 7 - Relation between Cl and elevation of springs in the Sabalan area

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